



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

<input checked="" type="checkbox"/> APPLICATION TO DRILL		<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input checked="" type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL	
NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.						DATE 10-9-03			
ADDRESS P.O. Box 128 566 Main Street				CITY Wellsville,		STATE KS		ZIP CODE 66092-0128	
DESCRIPTION OF WELL AND LEASE									
NAME OF LEASE Belton Unit				WELL NUMBER #R-17		ELEVATION (GROUND) 1079			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 3705 FT. FROM (N) SECTION LINE 3760 FT. FROM (E) SECTION LINE									
WELL LOCATION		SECTION	TOWNSHIP	RANGE	LATITUDE	LONGITUDE	COUNTY		
SW 1/4		16	46N	33W			Cass		
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 3760 FEET									
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 220 FEET									
PROPOSED DEPTH 675'		DRILLING CONTRACTOR, NAME AND ADDRESS Evans Energy Development				ROTARY OR CABLE TOOLS rotary		APPROX. DATE WORK WILL START 10-10-03	
NUMBER OF ACRES IN LEASE		NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 61							
		NUMBER OF ABANDONED WELLS ON LEASE 0							
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME E.W. Stallings/ Western Engineering ADDRESS						NO. OF WELLS: PRODUCING 32 INJECTION 14 INACTIVE 15 ABANDONED 0			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$		<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 40,000		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED			
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED.)									
PROPOSED CASING PROGRAM									
AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.		
675'	4 1/2"		675	114sk				WOK	
APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST									
I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.									
SIGNATURE Douglas Evans						DATE 10-9-03			
PERMIT NUMBER 20735				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN					
APPROVED DATE 10-10-03				<input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO. REQUIRED IF RUN					
APPROVED BY Jan R. Krelauz				<input type="checkbox"/> SAMPLES REQUIRED <input type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT					
NOTE ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.									
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.									
I, _____ of the _____ Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.									
DRILLER'S SIGNATURE						DATE			

FROM :

PHONE NO. :

Oct. 09 2003 02:38PM P7

South A. Evans of the Evans Energy Development Inc.	
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.	
Signature South A. Evans	DATE 10-9-03



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

OWNER D.E. Exploration, Inc.																																																																																	
LEASE NAME Belton Unit							COUNTY Cass																																																																										
3705 FEET FROM <u>N</u> SECTION LINE AND 3760 FEET FROM <u>E</u> SECTION LINE OF SEC. 16, TWP 46N, RANGE 33W																																																																																	
LATITUDE					LONGITUDE																																																																												
<div style="text-align: center;"> N SCALE 1" = 1 square = 330' </div>					<table border="1" style="width:100%; height: 100%; border-collapse: collapse;"> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> </table>																																																																												

REMARKS

See surveyed Plat of Belton unit

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65402

REGISTERED LAND SURVEYOR

NUMBER



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

FORM OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☒ OIL ☐ GAS ☐ DRY

OWNER D.E. Exploration, Inc.		ADDRESS P.O. Box 128 Wellsville, KS 66092	
LEASE NAME Belton Unit		WELL NUMBER #R-17	
LOCATION OF WELL SEC. - TWP. - RNG. OR BLOCK AND SURVEY 3705'N/3760'E Sec16/Twp46N/Rge33W		LATITUDE LONGITUDE NA	
COUNTY Cass	PERMIT NUMBER (OGC-3 OR OGC-3I) 20735		
DATE SPUDDED 1-29-04	DATE TOTAL DEPTH REACHED 1-30-04	DATE COMPLETED READY TO PRODUCE OR INJECT 2-15-04	ELEVATION (DF, RKR, RT, OR Gr.) FEET NA
TOTAL DEPTH 700'	PLUG BACK TOTAL DEPTH NA		
PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION Producing		ROTARY TOOLS USED (INTERVAL) Top _____ TO Bottom _____ DRILLING FLUID USED Fresh	CABLE TOOLS USED (INTERVAL)
WAS THIS WELL DIRECTIONALLY DRILLED? No	WAS DIRECTIONAL SURVEY MADE?	WAS COPY OF DIRECTIONAL SURVEY FILED?	DATE FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) Gamma Ray/Neutron/CCL			DATE FILED

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)						
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
Surface	12 1/4"	8 5/8"		20.0'	7 sacks	
Produce.	6 1/2"	4 1/2"		687.4'	110 sacks	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2" IN.	687.4 FEET	NA FEET	NA INCH	NA FEET	NA FEET	NA	NA FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3-1/8 Densi Jet-X HSC	618.5'-660.0'	12/20 frac sand	

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 2-15-04		PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP.) 1 1/2" Insert Pump					
DATE OF TEST NA	HOURS TESTED NA	CHOKE SIZE NA	OIL PRODUCED DURING TEST NA bbls.	GAS PRODUCED DURING TEST NA MCF	WATER PRODUCED DURING TEST NA bbls.	OIL GRAVITY NA API (CORR.)	
TUBING PRESSURE NA	CASING PRESSURE NA	CAL'TED RATE OF PRODUCTION PER 24 HOURS NA	OIL 1 bbls.	GAS NA MCF	WATER NA bbls.	GAS OIL RATIO NA	
DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD) Held in with back pressure valve							
METHOD OF DISPOSAL OF MUD PIT CONTENTS Air dried & back filled							

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE D.E. Exploration, Inc. COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE 5-04-04	SIGNATURE <i>Douglas Adams</i> President
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INSTRUCTIONS: ATTACH DRILLERS LOG OR OTHER ACCEPTABLE LOG OF WELL.

* SHOW ALL IMPORTANT ZONES OF POROSITY, DETAIL OF ALL CORES, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

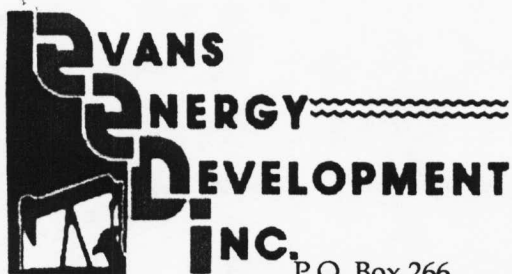
DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * ABOVE)
			See Attached

MO Oil & Gas Council

MAY 10 2004

RECEIVED



P.O. Box 266

Paola, Kansas 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Fax (913)557-9084
(913)557-9083

WELL LOG
Belton Oil Company
Belton Unit #R-17

January 29 - January 30, 2004

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
39	shale	46
8	lime	54
61	shale	115
7	lime	122
17	shale	139
25	lime	164
7	shale	171
19	lime	190
3	shale	193
3	lime	196
4	shale	200
6	lime	206
176	shale	382
4	lime	386
34	shale	420
8	lime	428 oil show & fractures
7	shale	435
2	shale	437 black
2	shale	439 grey
8	lime	447
2	shale	449
5	sand & shale	454 gas
17	shale	471
7	lime	478
20	shale	498
5	lime	503 black
3	shale	506 black
40	shale	546
1	broken sand	547 oil sand & shale start core
1	shale	548
4	broken sand	552 10% bleeding sand
62	shale	614
1	broken sand	615 70% sand
2	shale	617
0.2	sand	617.2

Mc Oil & Gas Council

MAY 10 2004

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Belton Unit R-17

2.2	shale	619.4
1	broken sand	620.4 limey 20% sand
3.6	shale	624
4	sand	628 limey oil
3	shale	631
3	lime	634
4	sand	638 good sand
5	shale	643
4	pebbles	647 oil sand, lime, shale
4	sand	651 black, oil saturated
2	shale	653
3	lime, pebbles	656 no show
4	sand	660 oil sand
9	shale	669 dark
1	lime	670
30	shale	700 TD

Drilled a 12 1/4" hole to 20'

Drilled a 6 1/2" hole to 700'.

Set 20' of used 8 5/8" surface casing cemented with 7 sacks Portland cement.

Set 687.4' of 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

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Squirrel Core Time

548	31	594	30
549	30	595	30
550	26	596	24
551	30	597	33
552	33	598	43
553	25	599	28
554	26	600	38
555	27	601	27
556	28	602	28
557	25	603	36
558	25	604	30
559	24	605	30
560	27	606	29
561	23	607	27
562	25	608	31
563	27	609	30
564	18	610	28
565	22	611	29
566	23	612	38
567	22	613	32
568	23	614	30
569	23	615	30
570	23	616	30
571	25	617	29
572	23	618	30
573	25	619	30
574	25	620	31
575	24	621	30
576	22	622	30
577	33	623	30
578	25	624	45
579	26	625	52
580	24	626	41
581	28	627	29
582	34	628	28
583	26		
584	26		
585	24		
586	27		
587	27		
588	26		
589	31		
590	30		
591	49		
592	29		
593	30		

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EVANS, CUG
A. O. BOX 128
WELLSVILLE K

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
3667 PAYSPIRE CIRCLE
CHICAGO IL 60674

MAY 10 2004

Mo Oil & Gas Council

INVOICE DATE	INVOICE NO.
01/31/04	00168826

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.		P.O. NO.	LOCATION	LEASE AND WELL NO.		DATE OF JOB		JOB TICKET NO.		EXTENDED PRICE	
2654		0346	30	BELION UNIT R-17		01/30/2004		20489			
ITEM NUMBER			DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS			
5401			CEMENT PUMPER			1.0000	525.0000	EA	525.00		
5402			CASING FOOTAGE			684.0000	.0000	EA	.00		
4404			4 1/2" RUBBER PLUG			1.0000	27.0000	EA	27.00		
1110			GILSONITE (50#)			12.0000	19.4000	SK	232.80		
1111			GRANULATED SALT (80#)			298.0000	.2500	LE	74.50		
1118			PREMIUM GEL			5.0000	11.8000	SK	59.00		
1236			SILT SUSPENDER SS-630,ESA-90,ESA 41			1.0000	30.0000	GA	30.00		
1401			HE 100 POLYMER			1.0000	35.0000	GA	35.00		
5407			BULK CEMENT DELIVERY/MIN BULK DEL			55.0000	3.8000	EA	209.00		
5502			80 BBL VACUUM TRUCK			4.0000	75.0000	HR	300.00		
1124			50/50 POZ CEMENT MIX			110.0000	6.6000	SK	726.00		
			<div>PAID 3-15-04 #2431 \$9259.34</div>								
GROSS INVOICE		2218.30	TAX		78.49	ORIGINAL INVOICE		PLEASE PAY 2296.79			